

Comments by the Division of Operations and Maintenance

Contact: Jim Spence

Re: Water Quality Program Plan appendix.

The footnotes "rr" and "ss" for Table 5 CALFED Water Quality Targets for Parameters of Concern are incorrect. The maximum mean drinking water requirement of 250 mg/l specified for a certain number of days can be met at CCC Pumping Plant No. 1 or at the Water Works Intake on the San Joaquin River at Antioch.

Re: No Action Alternative technical appendix.

Page iii and page 17 -- Banks Pumping Plant capacity is not limited to 6680 cfs during mid-December through mid-March when San Joaquin River at Vernalis is greater than 1000 cfs. *See Baseline*

Page A-6. Item C. -- The threshold flow agreement of 2500 cfs is for the period of October 15 through the month of November.

Page B23. First paragraph. -- There is no longer a recover power plant on the Coastal Aqueduct. San Luis Obispo Powerplant has been deleted.

Re: Project Alternatives technical appendix

Page 77. Operations. -- What is the CALFED Banchmark Study Appendix and where is it located?

Re: ERP Volume 1, technical appendix

Page 23. 1st column, Shasta inflow and outflow chart. -- This may not be a true representation of Shasta inflow vs outflow. It should be noted that the Keswick release includes water imported from the Trinity Basin via clear Creek Tunnel, which empties into Keswick Reservoir.

Re: ERP Volume II, technical appendix

Page 251. 1st column, 2nd paragraph, 4th sentence -- Are the "dry years" referring to both dry and critically-dry years?

Page 251. 2nd column, 2nd paragraph, 1st sentence -- Flows in the Feather River are at a constant 600 cfs except when releases greater than about 17,000 cfs (the capacity of the power canal) are made from Oroville Reservoir. Flows in excess of the capacity of the power flow down the low-flow section of the river between Thermalito Diversion Dan and the Thermalito Afterbay outlet.